

Meeting Session	DCUSA Panel (Open Session)
Paper Reference	Panel_2025_0917_05_Housekeeping Log
Action	For Decision

Housekeeping Log Summary Paper

1. Synopsis

- 1.1 The DCUSA Panel has indicated a number of areas within the DCUSA that requires housekeeping changes. This paper summarises the progression of those actions and asks the Panel to approve new additions to the log and instruct the Secretariat on the next steps. The detail of the housekeeping amendments and their progression to date is recorded in the housekeeping log which acts as Appendix 1 to this paper.

2. Identified Housekeeping Item(s)

- 2.1 The Secretariat notes that between the previous Panel meeting and the drafting of this paper, no new housekeeping items have been identified by a Party or by the Secretariat.
- 2.2 The Secretariat further notes that the three housekeeping items that were approved at the August 2025 Open Panel Meeting have been added to the Housekeeping Amendments Log, below (Housekeeping Items 123-134).

3. Recommendations

- 3.1 The Panel is invited to:
 - **NOTE** the contents of the paper; and

4. Attachments

- None

George Kestner
DCUSA Senior Administrator

Appendix 1 - DCUSA Housekeeping Amendments Log

No.	Title	Summary of Issue	Originator	Raised on	Status
116	Consequential changes as a result of Distribution Code Review Panel (DCRP) DCRP/18/03 – ‘Revision of Engineering Recommendation (EREC) P2 – Security of Supply’ and that DCRP/MP/19/02 - EREP 130 Issue 3 ‘Revision of Engineering Report (EREP) 130 - Guidance on the application of P2, Security of Supply’	<p>On 14 June 2019, the Authority approved¹ the Distribution Code Review Panel (DCRP) DCRP/18/03 – ‘Revision of Engineering Recommendation (EREC) P2 – Security of Supply’. The modification changes the Energy Networks Association (ENA) Engineering Recommendation (ER) P2/6 and consequential changes to the Distribution Code. The changes proposed to ER P2/6 formally incorporate Distributed Energy Resources and allow the contribution of these resources to be considered in the assessment of group demand and therefore the security of supply arrangements. The changes mean that the ER number will be updated to ER P2/7 with associated changes to the Distribution Code where it references ER P2/6.</p> <p>However, it should be noted that DCRP/MP/19/02 - EREP 130 Issue 3 ‘Revision of Engineering Report (EREP) 130 - Guidance on the application of P2, Security of Supply’ has also been approved² by the Authority. EREP 130 is a guidance document which details how the requirements of EREC P2 planning standard shall be met. As a result of the change to EREC P2, EREP 130 has been rewritten to recognise changes in resources connected to distribution networks and align with EREC P2/7. This new revision is EREP 130 Issue 3. EREP 130 is an Annex 2 document to the Distribution Code, which does not require Authority approval for it to be amended but Authority approval is required for any consequential changes to the Distribution Code, which was the intent of DCRP/MP/19/02.</p> <p>This does have flow on impacts for DCUSA as ER P2/6 is referenced within the document. It may also have far wider impacts considering the intent is for EREC P2 to become the standard defining the security of supply that is to be achieved, whilst EREP 130 should be a document describing how that security of supply should be achieved. The emphasis of the new document is focused on how to assess the demand that needs to be secured and the security contribution offered by Distributed Generation (DG), Demand Side Response (DSR), and Electricity Storage (ES) when making a conformance assessment against the EREC P2/7 security of supply standard. The main changes in this revision are to:</p> <ul style="list-style-type: none"> ● Align EREP 130 with EREC P2/7; ● Provide new guidance on assessing the contribution to security from, and the latent demand associated with, Distributed Generation, Demand Side Response schemes and Electricity Storage; ● Update the F factors for assessing the contribution to security from Distributed Generation, using recent data from DG, based on work carried out for ENA by Imperial College London as detailed in Appendix 4; ● Differentiate between the contribution to security from DG, DSR and ES which is contracted with a Distribution Network Operator (DNO) and that which is not; and ● Restructure the document to improve the flow of the guidance, based on a revised step-by-step flow diagram (see Figure 1 EREP 130 Issue 3, Appendix 2). 	Secretariat	21 April 2021	Needs attn

¹ <https://www.ofgem.gov.uk/publications-and-updates/dcrp1803-revision-engineering-recommendation-erec-p2-security-supply>

² <https://www.ofgem.gov.uk/publications-and-updates/dcrpmp1902-revision-engineering-report-erep-130-guidance-application-p2-security-supply>

No.	Title	Summary of Issue	Originator	Raised on	Status
123		<p>The DCUSA has a number of references to P2/6 and a change proposal that is currently with Ofgem (DCP 313 'Eligibility Criteria for EDCM Generation Credits') awaiting their consent which also has references to P2/6. The change however is not a straightforward one. It is not as simple as changing the reference from P2/6 to P2/7. P2/7 is a slimmed down version of P2/6 with some of the information potentially moving to the Engineering Report 130 (EREK 130, previously known as ETR 130).</p> <p>UPDATE 15 February 2023: On 06 February 2023, the DCode issued a communication related to the fact that EREC P2 Issue 8 has been released. It was noted that this new version now includes amended text from the DCode modification, DCRP/MP/22/03 (Revising the security of supply to high voltage feeders between 1 and 10MW, in certain situations). Alongside the above a separate communication was issued related to the fact that EREP 130 Issue 4 has been released, this new version now includes amended text from the DCode modification, DCRP/MP/22/04 (Revising the security of supply to high voltage feeders between 1 and 10MW, in certain situations).</p>			
	Updates to company names in Section 3 of Schedule 2B and Schedules 17 and 18	<p>In Section 3 of Schedule 2B, the following change should be made (noting that Section 4 was updated as a result of DCP 375 'Amendments to the Unmetered Supplies National Terms of Connection')</p> <p><u>25. GOVERNING LAW AND JURISDICTION</u></p> <p>25.1 Subject to Clause 25.2, this Agreement will be governed by, and interpreted in accordance with, the laws of England and Wales, under the jurisdiction of the English and Welsh courts.</p> <p>25.2 If the Connection Point is located in Scotland (except where the Company is Northern Electric Distribution Limited<u>Northern Powergrid (Northeast) plc</u> (a company incorporated in England & Wales with company number 2906593) or Electricity North West Limited (a company incorporated in England & Wales with company number 2366949)), this Agreement will be governed by, and interpreted in accordance with, Scots law, under the jurisdiction of the Scottish courts.</p> <p>In Paragraph 1.2 of Schedule 17, the following changes should be made:</p> <p>1.2 This Schedule 17 sets out the methods, principles, and assumptions underpinning the EDCM for the calculation of Use of System Charges by the following DNO Parties:</p> <p>Scottish Hydro Electric Power Distribution plc; Southern Electric Power Distribution plc; SP Distribution Limited; SP Manweb plc;</p> <p>Western Power Distribution (East Midlands) plc<u>National Grid Electricity Distribution (East Midlands) plc</u>; and Western Power Distribution (West Midlands) plc<u>National Grid Electricity Distribution (West Midlands) plc</u>.</p>	Secretariat	18 October 2023	Needs attn

No.	Title	Summary of Issue	Originator	Raised on	Status																												
124		<p>In Paragraph 1.2 of Schedule 18, the following changes should be made:</p> <p>1.2 <i>This Schedule 18 sets out the methods, principles, and assumptions underpinning the EDCM for the calculation of Use of System Charges by the following DNO Parties:</i></p> <p><i>Eastern Power Networks plc;</i></p> <p><i>Electricity North West Limited;</i></p> <p><i>London Power Networks plc;</i></p> <p><i>Northern Powergrid (Northeast) Limited plc;</i></p> <p><i>Northern Powergrid (Yorkshire) plc;</i></p> <p><i>South Eastern Power Networks plc;</i></p> <p><i>Western Power Distribution (South Wales) plc</i> <i>National Grid Electricity Distribution (South Wales) plc;</i> and</p> <p><i>Western Power Distribution (South West) plc</i> <i>National Grid Electricity Distribution (South West) plc</i></p>																															
	Correction of typographical error in Clause 21.2B	<p>In Clause 21.2B, the following correction should be made (noting that this Clause was updated as a result of DCP 142 ‘Using D2021 for all invoices/credit notes if it is used at all’).</p> <p>21.2B <i>Where the Company submits, and the User agrees to receive, accounts by sending an electronic invoice it shall use an electronic invoice for all of that User’s accounts (including revised accounts and credit-notes). For the avoidance of doubt, where this Clause 21.2B applies, Clause 59.4 shall apply to the sending of accounts during any period in which the Date <u>Data</u> Transfer Network is unavailable.</i></p>	MHHS Group	15 November 2023																													
125	Remove references to ‘fax’, ‘facsimile’ and ‘telex’ to coincide with the switch-off of the Public Switched Telephone Network (PSTN) in 2025	<p>In light of the upcoming switch-off of the Public Switched Telephone Network (PSTN) in 2025, it will be necessary to remove mentions of references to ‘fax’, ‘facsimile’ and ‘telex’ communications through the progression of a separate CP.</p> <p>A search of the DCUSA on 17 January 2024 identified the following references to these terms:</p> <table><tr><th>File name</th><th>Title</th><th>Page</th><th>Search Instance</th></tr><tr><td>DCUSA-v15.4.pdf</td><td>FRONT PAGE</td><td>1</td><td>870 903 1000 Fax +44 (0)870 904 1099 mail@wragge.com</td></tr><tr><td>DCUSA-v15.4.pdf</td><td>SECTION 2A</td><td>205</td><td>covering letter or fax indicating its confidential nature, and, to the extent that any</td></tr><tr><td>DCUSA-v15.4.pdf</td><td>SECTION 2B</td><td>264</td><td>covering letter or fax indicating its confidential nature, and, to the extent that any</td></tr><tr><td>DCUSA-v15.4.pdf</td><td>SECTION 2C</td><td>285</td><td>covering letter or fax indicating its confidential nature, and, to the extent that any</td></tr><tr><td>DCUSA-v15.4.pdf</td><td>SECTION 2D</td><td>300</td><td>covering letter or fax indicating its confidential nature, and, to the extent that any</td></tr><tr><td>DCUSA-v15.4.pdf</td><td>SECTION 2D</td><td>303</td><td>covering letter or fax indicating its confidential nature, and, to the extent that any</td></tr></table>	File name	Title	Page	Search Instance	DCUSA-v15.4.pdf	FRONT PAGE	1	870 903 1000 Fax +44 (0)870 904 1099 mail@wragge.com	DCUSA-v15.4.pdf	SECTION 2A	205	covering letter or fax indicating its confidential nature, and, to the extent that any	DCUSA-v15.4.pdf	SECTION 2B	264	covering letter or fax indicating its confidential nature, and, to the extent that any	DCUSA-v15.4.pdf	SECTION 2C	285	covering letter or fax indicating its confidential nature, and, to the extent that any	DCUSA-v15.4.pdf	SECTION 2D	300	covering letter or fax indicating its confidential nature, and, to the extent that any	DCUSA-v15.4.pdf	SECTION 2D	303	covering letter or fax indicating its confidential nature, and, to the extent that any	Secretariat	21 February 2024	
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No.	Title	Summary of Issue				Originator	Raised on	Status
126		DCUSA-v15.4.pdf	SECTION 2F	323	covering letter or fax indicating its confidential nature, and, to the extent that any			
		DCUSA-v15.4.pdf	SECTION 3	366	class post, courier, fax or email to that other Party at the address specified			
		DCUSA-v15.4.pdf	SECTION 3	367	if sent by fax, upon production by the sender’s equipment of a transmission report			
		DCUSA-v15.4.pdf	SECTION 3	367	indicating that the fax was sent to the fax number of the recipient in			
		DCUSA-v15.4.pdf	SECTION 3	367	sent to the fax number of the recipient in full without error; and 59.7.4			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 3)	438	class post, by facsimile or by email. 23.2 Subject to Clause 23.3, the required			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 3)	438	of the address, facsimile number and/or email address at which the first Party			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 3)	438	if sent by facsimile, upon production by the sender’s equipment of a transmission report			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 4)	479	class post, by facsimile or by email.			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 4)	480	of the address, facsimile number and/or email address at which the first Party			
		DCUSA-v15.4.pdf	SCHEDULE 2B (Section 4)	480	if sent by facsimile, upon production by the sender’s equipment of a transmission report			
		DCUSA-v15.4.pdf	SCHEDULE 2C	484	[address], [fax number] (b) to the Customer: for the attention of			
		DCUSA-v15.4.pdf	SCHEDULE 2C	484	[address], [fax number] 9. Notwithstanding the Applicable NTC Section, the following special			
		DCUSA-v15.4.pdf	SCHEDULE 8	550	class post, courier, fax or email to the other at the address specified for			
		DCUSA-v15.4.pdf	SCHEDULE 10	582	address or by fax or telex to a number provided by the member for			
		DCUSA-v15.4.pdf	SCHEDULE 10	582	or sent by fax or telex or other instantaneous means of transmission, shall be			
		DCUSA-v15.4.pdf	SCHEDULE 11	583	Manager UK address, fax and email for notices Emergency SRN Current aggregate of Maximum			
	Correction of typographical error in Section 1C paragraph 10.26.3	In Section 1C, a missing full stop needs to be added to the end of paragraph 10.26.3. This typographical error was introduced as the result of a CP. 10.26.3 if the variation to the Lead Code is approved, but the Consequential Change is not approved in accordance with this Agreement, then the panel (or other relevant body) under the Lead Code may refer the decision in respect of the Consequential Change to the Authority (as if Clause 13.17 applied, and as if such body had been designated under Clause 10.2.4); provided that such referral must be made within 30 days after the later of the approval under the Lead Code or the rejection under this Agreement				Secretariat	20 March 2024	Needs Attention

No.	Title	Summary of Issue	Originator	Raised on	Status		
127	RIIO-ED1 to RIIO-ED2 references	Placeholder for items to be added to this item to review and revisit references in the DCUSA related to distributors price controls.	Panel	April 2024			
128	Definition of MPAS	<p>The defined term ‘MPAS’ within the DCUSA is currently defined as “<i>has the meaning given to that term in the Distribution Licence, and which includes the Electricity Retail Data Service under the REC and the Supplier Meter Registration Service under the BSC.</i>”. However, MPAS is not actually defined within the Distribution Licence and the correct term would be Metering Point Administration Service. It is proposed that the defined term in the DCUSA is updated as follows:</p> <table border="1"><tr><td>MPAS</td><td><i>has the meaning given to thatthe term “Metering Point Administration Service” in the Distribution Licence, and which includes the Electricity Retail Data Service under the REC and the Supplier Meter Registration Service under the BSC.</i></td></tr></table> <p>Alternatively, the DCUSA could be amended such that the term MPAS is replaced with Metering Point Administration Service and in turn, where it is used throughout the document, those references are also replaced.</p>	MPAS	<i>has the meaning given to thatthe term “Metering Point Administration Service” in the Distribution Licence, and which includes the Electricity Retail Data Service under the REC and the Supplier Meter Registration Service under the BSC.</i>	Panel	June 2024	
MPAS	<i>has the meaning given to thatthe term “Metering Point Administration Service” in the Distribution Licence, and which includes the Electricity Retail Data Service under the REC and the Supplier Meter Registration Service under the BSC.</i>						
129	Duplicate text in Paragraphs 104 and 105 in Schedule 16.	<p>Paragraphs 104 and 105 in Schedule 16 are exactly the same and therefore the suggestion is that one should be removed. The Panel should note that this issue has existed for some time and came about due to the implementation of DCP 332 ‘Appropriate Treatment and Allocation of Last Resort Supply Payment Claims’ and DCP 333 ‘Appropriate Treatment and Allocation of Eligible Use of System Bad Debt Costs’ which introduced the SoLR and Bad Debt adders into Schedule 16. At the time of development of those change proposals, it wasn’t known whether one or both would ultimately be approved and implemented and therefore the legal drafting for each tried to account for both scenarios. In doing so, the legal drafting for DCP 332 included Paragraph 104 and the legal drafting for DCP 333 included Paragraph 105 (see screenshots included below). Both Change Proposals were approved and implemented, leading to the duplication seen today.</p> <p>It should be noted that Paragraph 24.1 in both Schedules 17 and 18 cross reference Paragraphs 100 to 104 in the CDCM (i.e., Schedule 16) and no cross reference to Paragraph 105 in Schedule 16 appears to exist within the DCUSA. Therefore, the Secretariat’s view is that Paragraph 105 in Schedule 16 can be safely removed.</p>	ENWL	August 2024			
130	Correct Party/person referencing in Schedule 31 ‘Embedded Capacity Register’	<p>Paragraph 3.2 of Schedule 31, states that “<i>Any person (whether or not a Party) may, at any time, apply to the Panel requesting that the Agreed Version is altered....</i>”, but that Paragraph 3.3.1, which explains what information the Secretariat is to include when inviting representations or objections with respect to the request, states that we are to ensure we set out “<i>identity of the Party that made the request</i>”.</p> <p>Given the text in paragraph 3.2, which states ‘Any person’, it would make sense for paragraph 3.3.1 to also reference ‘person’ or even non-capitalised ‘party’.</p> <p>The legal drafting for DCP 350 ‘CREATION OF EMBEDDED CAPACITY REGISTERS’ was checked to confirm whether it contained the word ‘Party’, and it was confirmed that it did and so is not an error in transposing the text from legal drafting into the document itself. An extract of the text in question is set out below for completeness:</p>	Eastern Power Networks	18-Dec-2025			

No.	Title	Summary of Issue	Originator	Raised on	Status
131		<p>3. AMENDMENTS TO THE EMBEDDED CAPACITY REGISTER</p> <p>3.1 The Panel shall oversee the process by which the Agreed Version of the Embedded Capacity Register may be altered. Such alteration may include the addition to or removal from the Agreed Version of a specific data item, and/or the alteration of the definition of a data item.</p> <p>3.2 Any person (whether or not a Party) may, at any time, apply to the Panel requesting that the Agreed Version is altered by notice in writing to the Panel Secretary.</p> <p>3.3 Where the Panel Secretary receives such an application, it shall ensure that the matter is added to the agenda for the next Panel meeting occurring more than 10 Working Days after receipt of such application, and shall give notice to all the Parties at least 10 Working Days before the Panel meeting in question:</p> <p>3.3.1 setting out the identity of the Party that made the request</p> <p>3.3.2 specifying the date on which the Panel is due to consider the matter; and</p> <p>3.3.3 inviting representations or objections with respect to the request before that date.</p> <p>3.4 Where representations or objections are made in accordance with Paragraph 3.3, the Panel Secretary shall, as soon as reasonably practicable after receipt thereof and unless such representations or objections have been marked as confidential, provide such representations or objections alongside the request itself via publication with the relevant meeting documentation on the Website.</p> <p>3.5 Following an application under Paragraph 3.2, the Panel shall resolve whether to accept the requested alteration to the Agreed Version. In passing such a resolution, the Panel may impose such conditions as it sees fit, including specifying whether a transition period is to apply and the term of any such transition period.</p> <p>3.6 Where the Panel passes a resolution in accordance with Paragraph 3.5, it shall instruct the Secretariat to (a) publish an updated Agreed Version on the Website; and (b) notify DNO/IDNO Parties that an updated version has been published, including a description of how the Agreed Version has been altered, details of any transition period or other applicable conditions, and a link to the location of the Agreed Version on the Website</p>			
	Correction of description of the Parties to the DCUSA within the Introduction section of the DCUSA	<p>Paragraph (A) in the 'Introduction' section of the DCUSA, lists that 'certain electricity generators' are part of the composition of the Parties to the DCUSA. This wording is intended to reflect the Party Category of CVA Registrants which was previously known as the Distributed Generators Party Category.</p> <p>Given the way paragraph (A) is worded for other types of Parties it might be reasonable to keep the reference to 'certain electricity generators' however, there may also be a way of improving the words to better reflect what function/role the CVA Registrants play (e.g., it could say something like "the registrants of certain electricity generators" or could just state "the CVA Registrant Parties")</p> <p>An extract of the text in questions is set out below for completeness:</p>	Eastern Power Networks	15-January-2025	

No.	Title	Summary of Issue	Originator	Raised on	Status
		<p>INTRODUCTION</p> <p><i>A The Parties comprise electricity distributors, electricity suppliers, certain gas suppliers, certain electricity generators, certain metering companies, the Crowded Meter Room Coordinator, and the OTSO Party.</i></p> <p><i>B The DNO Parties and IDNO Parties are required, by their licences, to be party to, comply with, and maintain this Agreement.</i></p> <p><i>C The Supplier Parties are required, by their licences, to be party to, and comply with, this Agreement.</i></p> <p><i>D The CVA Registrants are under certain obligations, under other industry agreements, regarding distribution use of system arrangements, and have agreed to accede to this Agreement in order to meet those obligations.</i></p>			
132	A missing “to” and a clarification in Schedule 32, Paragraph 6.3	<p>In paragraph 6.3 of Schedule 32, the following housekeeping change and points of clarification to be made:</p> <p>4.1 There is a missing word ‘to’ to be added; and</p> <p>4.2 The word ‘threshold’ to be made plural and the words ‘as applicable’ to be added.</p> <p>with the addition of making threshold plural and adding ‘as applicable’</p> <p>6.3 The exceptional circumstances described in Paragraph 6.1(b) will be subject <u>to</u> the following materiality thresholds, <u>as applicable</u>:</p>	ENWL	20 August 2025	
133	Correct missing words in Clause 52Z.3 and potentially consider amend the references to Meter Operator Code of Practice to CoMCoP	<p>The REC Code Manager have highlighted an issue with respect to the wording in Clause 52Z.3 which appears to be some missing words that results in the sentence not reading correctly:</p> <p>Meter Operator Code of Practice</p> <p>52Z.3 The Safe Isolation Provider shall only be entitled to exercise rights under this Section 2H while it is an accredited for the purposes of the Meter Operation Code of Practice under the Retail Energy Code. The Safe Isolation Provider shall comply with the Meter Operation Code of Practice in relation to the works undertaken pursuant to this Section 2H.</p>	REC Code Manager	20 August 2025	

No.	Title	Summary of Issue	Originator	Raised on	Status
		<p>With respect to the missing wording, we believe this comes from some form of change to the legal drafting that was developed for DCP 394 which introduced that text. This is because at one point in time, towards the end of its development the following was the text that was circulated but then subsequently updated but without explanation:</p> <p>Meter Operator Code of Practice</p> <p>52W.3 The Safe Isolation Provider shall only be entitled to exercise rights under this Section 2G while it is an accredited Meter Operator Agent under the Retail Energy Code. The Safe Isolation Provider shall comply with the Meter Operation Code of Practice in relation to the works undertaken pursuant to this Section 2G.</p> <p>second component of their request relates to the defined terms used both in the body of the text but also in the sub-heading above it, with the two being different (i.e., as highlighted earlier the subheading is currently Meter Operator Code of Practice but the text below states Meter Operation Code of Practice. It should be noted that Meter Operation Code of Practice is the correct defined term in the DCUSA (see extract below):</p> <p>Meter Operation Code of Practice has the meaning given to that term in the Retail Energy Code</p> <p>This is complicated by the fact that it is not actually a defined term in the REC, but Meter Operator Code of Practice is defined:</p> <div><div><p><u>Meter Operator Code of Practice</u></p></div><div><p><u>MOCOP</u> means the electricity metering code of practice that has now been incorporated into the <u>CoMCoP</u> and references to 'Meter Operator Code of Practice' or 'MOCOP' should read as references to the <u>CoMCoP</u>.</p></div></div> <p>One simple option might be to update the heading above Clause 52Z.3, to Meter Operation Code of Practice and then amend the defined term to state: “has the meaning given to the term Meter Operator Code of Practice in the Retail Energy Code”. Otherwise you could amend everything to reference the ‘Consolidated Metering Code of Practice’.</p> <p>It is worth noting that the term Meter Operation Code of Practice appears at least twice in the REC, specifically in the Consolidated Metering Code of Practice itself (see screenshots below):</p>			

Appendix 2: Model form of document relating to competency

CERTIFICATE NO.		
Name and address of company providing certificate of competency		
Blank		
CATEGORY OF COMPETENCY		
(Delete whichever of the following items are not applicable)		
Category 1 Connection of LV whole-current meters with unrestricted access to the Site of work and the competence to make the point of work safe.		
Category 2 Connection of a CT -operated meter remote from the point of supply to a terminal block with access to voltage fuses which are not in the vicinity of live conductors.		
Category 3 As Category 2, but where voltage fuses are in the vicinity of live conductors.		
Category 4 Connection of a CT -operated meter at the point of supply on or near live conductors.		
Name of Competent Person (BLOCK LETTERS)		
Name and Address of Employer		
Approved by	Position	Date
Received		Date
This certificate is valid until:		Date
A copy of this certificate shall be held by the Competent Person named above. All Competent Persons shall observe the relevant provisions of this Meter Operation Code of Practice .		
NOTE: The CoMCoP term and/or logo is not to be used on this Certificate.		

No.	Title	Summary of Issue	Originator	Raised on	Status																														
		<div>11.2. Access to equipment</div> <table><tr><td></td><td>Gas Responsibility</td><td>Smart Responsibility</td><td>Electricity Responsibility</td><td>Work Category</td></tr><tr><td>11.2.7 The procedures within this Meter Operation Code of Practice are intended to minimise the need for DNO staff to attend Sites where a EMO is carrying out works. However, the following situations, amongst others, may call for DNO attendance:</td><td></td><td></td><td>DNO EMO</td><td></td></tr><tr><td>(a) lack of the Site-specific information described in clause 21.6.11 below;</td><td></td><td></td><td>DNO, MOA, EMO</td><td></td></tr><tr><td>(b) access problems as in clause 11.2.6 above;</td><td></td><td></td><td>DNO, MOA, EMO</td><td></td></tr><tr><td>(c) where the meter is CT or CT/VT-operated and there are no test/isolating facilities and/or the CT or VT secondary circuits are not connected to earth on the DNO side of the test/isolating facilities; or</td><td></td><td></td><td>DNO, MOA, EMO</td><td></td></tr><tr><td>(d) where work needs to be carried out in the vicinity of live, bare conductors which cannot be adequately screened</td><td></td><td></td><td>DNO, MOA, EMO</td><td></td></tr></table>		Gas Responsibility	Smart Responsibility	Electricity Responsibility	Work Category	11.2.7 The procedures within this Meter Operation Code of Practice are intended to minimise the need for DNO staff to attend Sites where a EMO is carrying out works. However, the following situations, amongst others, may call for DNO attendance:			DNO EMO		(a) lack of the Site -specific information described in clause 21.6.11 below;			DNO , MOA , EMO		(b) access problems as in clause 11.2.6 above ;			DNO , MOA , EMO		(c) where the meter is CT or CT/VT -operated and there are no test/isolating facilities and/or the CT or VT secondary circuits are not connected to earth on the DNO side of the test/isolating facilities; or			DNO , MOA , EMO		(d) where work needs to be carried out in the vicinity of live, bare conductors which cannot be adequately screened			DNO , MOA , EMO				
	Gas Responsibility	Smart Responsibility	Electricity Responsibility	Work Category																															
11.2.7 The procedures within this Meter Operation Code of Practice are intended to minimise the need for DNO staff to attend Sites where a EMO is carrying out works. However, the following situations, amongst others, may call for DNO attendance:			DNO EMO																																
(a) lack of the Site -specific information described in clause 21.6.11 below;			DNO , MOA , EMO																																
(b) access problems as in clause 11.2.6 above ;			DNO , MOA , EMO																																
(c) where the meter is CT or CT/VT -operated and there are no test/isolating facilities and/or the CT or VT secondary circuits are not connected to earth on the DNO side of the test/isolating facilities; or			DNO , MOA , EMO																																
(d) where work needs to be carried out in the vicinity of live, bare conductors which cannot be adequately screened			DNO , MOA , EMO																																
134	Missing “Schedule 6 – Curtailable Connections” from table of contents of Schedule 13	<p>In the table of contents Schedule 13 ‘Bilateral Connection Agreement’, the body of the text “Schedule 6 – Curtailable Connections” is not listed in the contents, but is in fact included on the last page.</p> <p>It is believed that this was an oversight as part of the development of DCP-405: Access SCR: Managing Curtailable Connections between Licensed Distribution Networks which made those amendments to Schedule 13</p>	ScottishPower Energy Networks	20 August 2025																															

